POOLING AND UNITIZATION: A PRIMER



BRYAN LAUER

SCOTT, DOUGLASS & McConnico LLP ATTORNEYS AT LAW

Office: 512.495.6300 Fax: 512.495.6399 303 COLORADO STREET
SUITE 2400
AUSTIN, TEXAS 78701

WWW.SCOTTDOUG.COM

SCOTT

WHAT IS A POOLED UNIT?



- Pooling is the joinder of separately owned leases covering different tracts of land for development as a single tract or "pool".
 - Pooling requires specific authorization by lessor by a lease or a separate agreement such as declaration of unit.
- Generally:
 - Pooled unit is treated as a single tract/lease for purposes of drilling, development and sharing of revenues.
 - Production proceeds are allocated to the separate leases based upon acreage contributed to the pooled unit (ratio)

DOUGLASS

TYPES OF UNITS



"Unit" does not always mean "pooled unit".

There are other types of units, including:

- Drilling Units
- Proration Units
- Force Pooled Units
- Fieldwide/Enhanced Recovery Units
- Specially Defined Units in the Lease Instruments



2

WHAT IS A DRILLING UNIT?



- Defined in Railroad Commission Rule 38(a)(2):
 - Current: "acreage assigned to a well for drilling purposes."
 - Past: "acreage assigned to a well <u>and outlined on a plat</u> submitted with an application to drill"
- Purpose:
 - To show RRC that the tract has sufficient acreage to meet density requirements for applicable field (SWR: 40 acres)
 - Rule, as revised, does not require a unit depiction; only statement of the acres number of acres assigned to a well
- Cannot double assign acreage (to more than one well)

SCOTT DOUGLASS MCCONNICO

WHAT IS A PRORATION UNIT?



- Defined in Rule 38(a)(2):
 - "the acreage assigned to a well for purposes of assigning allowables and allocating production"
- Purpose:
 - To obtain an allowable for wells in fields if acreage is a factor in the allowable allocation formula
 - Designated after well is completed
 - Only includes acreage reasonably considered productive
- Cannot double assign acreage



Г

WHAT IS A FORCE-POOLED UNIT?



- Statutory: Authorized under Tex. Nat. Res. Code Chapter 102, the Mineral Interest Pooling Act
- Adopted in 1965.
- Allows operators to force non-participants in, <u>and</u> nonparticipants to force operators to allow them to participate.
- Force-pooling is:
 - Well-specific
 - Field-specific (special field rules required)
 - Limited to 160 acres for oil well and 640 acres for gas well

SCOTT DOUGLASS MCCONNICO





Find the full text of this and thousands of other resources from leading experts in dozens of legal practice areas in the <u>UT Law CLE eLibrary (utcle.org/elibrary)</u>

Title search: Pooling and Unitization: A Primer

Also available as part of the eCourse Voluntary Pooling and Unitization

First appeared as part of the conference materials for the 2021 Fundamentals of Oil, Gas and Mineral Law session "Voluntary Pooling and Unitization"