

**University of Texas
2021 Oil and Gas Tax Bootcamp
Part Three - Session 1**

Basic Oil and Gas Transaction Structures

**John T. Bradford
Liskow & Lewis**

**Tim Devetski
Mitra Ghaemmaghami
EY**

November 17, 2021

LISKOW&LEWIS



1

Agenda - Session 1

- Distinguishing Sales of Oil and Gas Properties from Leases
- Key Tax Provisions in Oil and Gas Property Purchase and Sale Agreements

2

Oil and Gas Property Purchase and Sale and Leasing Transactions

- Why are these transactions entered into?
 - Seller/Lessor
 - Expected property development costs exceed debt and equity capital available
 - Unfavorable view of the geology
 - Unfavorable future commodity price expectations
 - Distressed financial condition requires the sale or lease
 - Generate Section 1231 gain and ordinary income to absorb net operating losses
 - ESG considerations
 - Purchaser/Lessee
 - Favorable future commodity price expectations
 - Debt and equity capital available to finance development
 - Favorable view of the geology
 - Favorable balance sheet allows the purchase or lease

Copyright © 2021 by John Bradford. All rights reserved.

3

3

What is a “Sale” for Tax Purposes?

- Transfer of all or a portion of an oil and gas property in which no continuing, nonoperating interest is retained
 - Transfer of 100 percent of working interest in Tract A
 - Transfer of 50 percent of 100 percent working interest in Tract A
 - Transfer of 100 percent of overriding royalty interest in Tract A
 - Transfer of 100 percent of working interest in Tract A subject to a retained volumetric production payment
 - The VPP is a noncontinuing interest – by definition its life is shorter than the life of the lease

Copyright © 2021 by John Bradford. All rights reserved.

4

4

What is Not a “Sale” for Tax Purposes?

- Transfer of all or a portion of an oil and gas property in which a continuing, nonoperating interest is retained
 - Mineral fee owner’s assignment of working interest in Tract A subject to a retained landowner’s royalty interest
 - Working interest owner’s assignment of working interest in Tract A subject to a retained overriding royalty interest
- These transfers instead are “leasing” transactions
 - Any cash bonus or other consideration received by transferor is ordinary income in the hands of transferor
 - Transferor claims a cost depletion deduction
 - Leasing transactions with a partnership/lessee do not qualify for tax deferral under Code section 721

Copyright © 2021 by John Bradford. All rights reserved.

5

5

Why Does It Matter Whether the Transaction is a Sale or a Lease?

- “Sale” means that the difference between the “amount realized” for the asset and the asset’s “adjusted tax basis” is a gain or loss that can be subject to the capital gain tax rates
- “Lease” means that the cash bonus received is taxed at the ordinary income tax rates, with a cost depletion deduction as computed
- The after-tax results may differ significantly between the two transactions, although the before-tax economics may be substantially similar
 - Tax rate differential for non-corporate taxpayers
 - Capital gain available to absorb capital loss carry forwards
 - Full tax basis recovery versus a cost depletion deduction

Copyright © 2021 by John Bradford. All rights reserved.

6

6

Find the full text of this and thousands of other resources from leading experts in dozens of legal practice areas in the [UT Law CLE eLibrary \(utcle.org/elibrary\)](https://utcle.org/elibrary)

Title search: Oil and Gas Taxation: Basic Transaction Structures: Part 1

Also available as part of the eCourse

[Oil and Gas Tax Bootcamp \(Part 3\): Basic Transaction Structures](#)

First appeared as part of the conference materials for the
2021 Oil and Gas Tax Bootcamp (Part 3): Basic Transaction Structures session
"Oil and Gas Taxation: Basic Transaction Structures: Part 1"