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**Report on the Capacity, Demand  
(CDR) in the ERCOT Reg**

Dec

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17<sup>th</sup> Annual Renewable Energy Law Institute session

"Integrating Renewable Energy in ERCOT's Market Redesign"