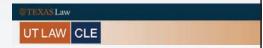
18th Annual

Renewable Energy Law Institute



Austin Jan 31 - Feb 1, 2023 AT&T Conference Center

Emerging Topics in DER Regulation for Energy Law Practitioners

Panel: Distributed Energy and Virtual Power Plants: Regulatory Challenges and Opportunities to Leverage Consumer-Driven Electrification

Arushi Sharma Frank, Esq. | www.linkedin.com/in/arushisharmafrank

Emerging Legal and Regulatory Topics for DER Technology



Inverter Standards
Implementation – IEEE
1547-2018



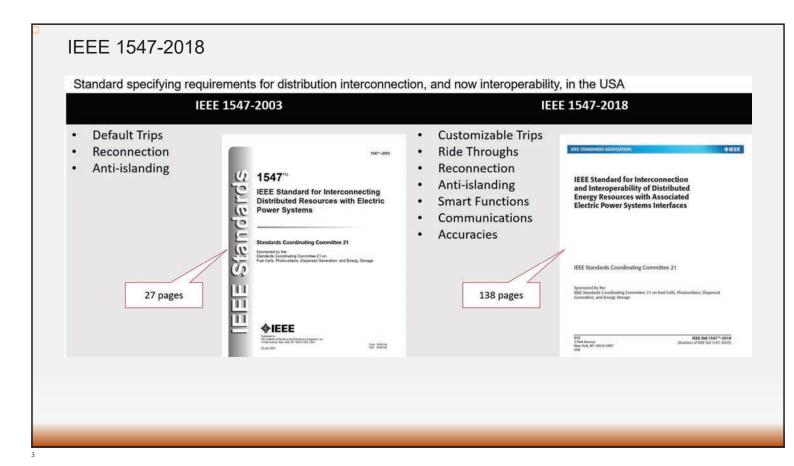
Cybersecurity



Distribution Utility Interconnection Service Rules for Customer-Sited Technologies



ISO/RTO Compliance and Operations



IEEE 1547-2018

Summary of Main Changes from IEEE 1547-2003 and UL 1741 SA

- Communication via one of Modbus, DNP3, 2030.5 is required.
- All ratings, statuses and settings must be able to be read and written

Interoperability

 For sites > 500kVA, responses are expected at the site level, rather than at the inverter.

Plant-Level Responses

- New functions
- Tweaks to existing functions
- Minimum measurement accuracy
- Open phase detection

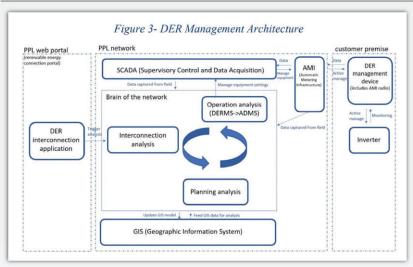
New Functionality

4

IEEE 1547-2018 Implementation

Interoperability Challenges for DERs

A PA Utility DER Pilot "Management Plan" <u>exercises jurisdiction behind the utility revenue meter</u> to control and monitor customer-sited inverter and gathers customer information under a DER "pilot"



PPL Utility DER Management Device:
"Featuring an AMI radio, this device
connects to the DER's local
communication interface, enabling
monitoring and management of the DER
through the existing AMI Mesh Network.
This device allows PPL Electric to
remotely monitor the attributes and
performance of the DER and manage its
grid support settings as needed. "

Source: PPL Electric Utilities Corporation, DER Management Pilot Implementation Plan (March 1, 2021, Docket No. P-2019-3010128 https://www.puc.pa.gov/pcdocs/1694930.pdf

See also: https://www.pplelectric.com/utility/about-us/electric-rates-and-rules/remsi/approved-metering-and-equipment-tables-index/solar-inverters

IEEE 1547-2018 Implementation

Technical Standards Policy Considerations for DERS in Australia

Evaluation Framework includes Consumer Equity and Acceptability Metrics

- Technical standards implementation impacts end consumers "a policy decision on DER interoperability
 that is not broadly acceptable to consumers risks causing significant resistance (or backlash) and, in turn,
 policy makers risk losing the 'social license' for change."
 - "This could cause a significant delay to any reforms and less uptake of DER in the longer term."
 - "A technical standard that prevents specific OEM devices from participating in certain markets (and
 hence from earning revenues from those assets) may not be perceived as fair by consumers who had
 invested in good faith in those devices in expectation of a particular revenue stream."

[Source: FTI Consulting, DER interoperability assessment framework: An assessment framework to develop interoperability policy for distributed energy resources in Australia (December 2021)(Framework for Australia Energy Security Board Consultation)

6





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First appeared as part of the conference materials for the 18th Annual Renewable Energy Law Institute session "Distributed Energy and Virtual Power Plants: Regulatory Challenges and Opportunities to Leverage Consumer-Driven Electrification "