

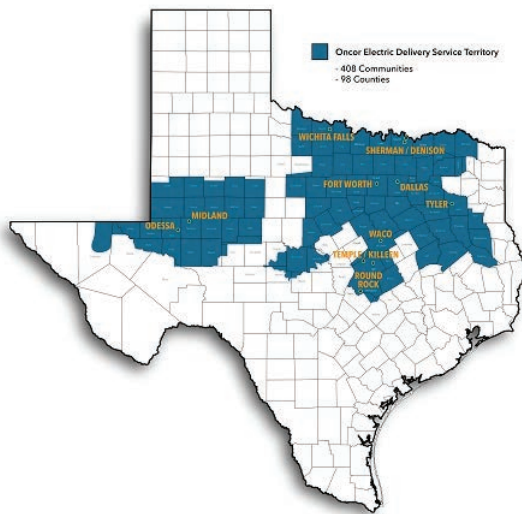


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Oncor By The Numbers – Historic Growth



\$19.2 Billion
2023-2027 Capital Plan

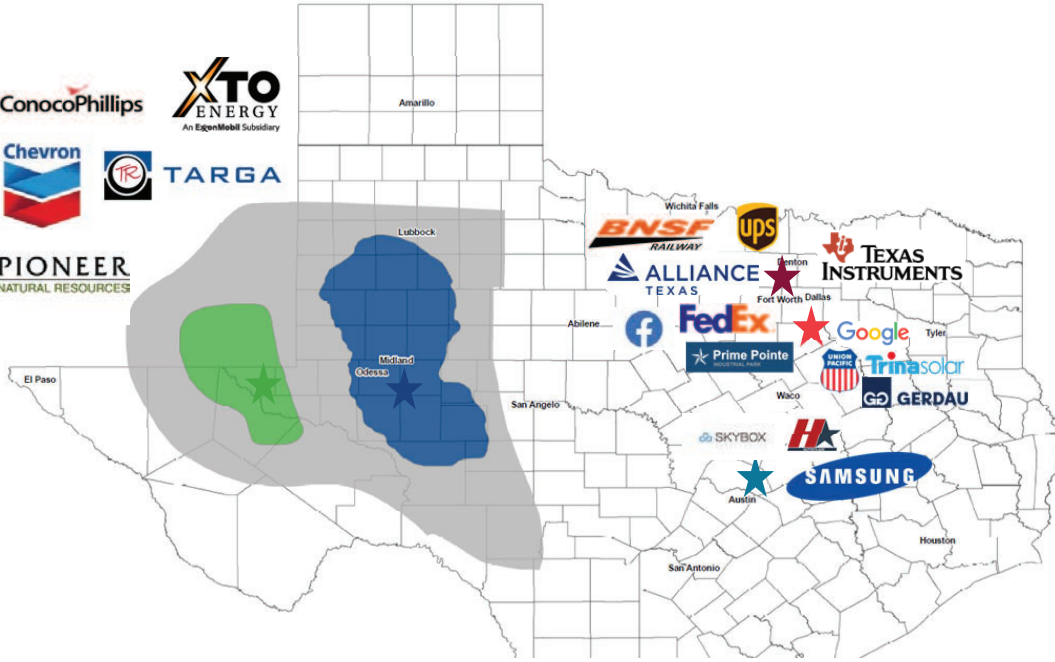
\$1.1 Billion
Transmission Placed
in Service in 2022

340 Miles
New or upgraded
transmission in 2022 – 48
Major Substation/27
Switching Stations

~80-85K
New Distribution
Premises Each
Year (~ 1 Waco)

2

Bigger in Texas



DFW

- Logistics Hubs
- Data Centers
- Arlington Entertainment District
- DFW Airport
- Semiconductors

Southern Dallas County

- Inland Rail Ports
- Industrial Manufacturing
- Cold Storage/Distribution
- Data Centers
- PV Manufacturing

Central Texas

- Semiconductors
- Hutto Industrial Megasite
- Data Centers
- EV manufacturing
- Distribution centers

West Texas

- O&G Production
- Midstream infrastructure
- Electrification



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Practical and Policy Implications of ERCOT's New Large Load Interconnection Process

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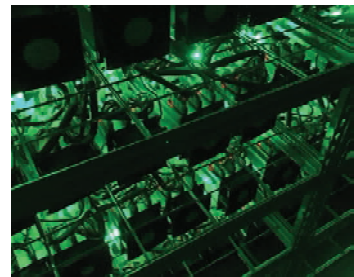
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NPRRs, NOGRRs, and PGRRs oh my!



Ones of interest for Large Loads in ERCOT

- 1188NPRR – Implement Nodal Dispatch and Energy Settlement for Controllable Load Resources & OBDRR046 - Allows for nodal settlement of Controllable Load Resources (CLRs), but removes netting for behind the meter installations and adds a few other operational restrictions.
- 1202NPRR - Refundable Deposits for Large Load Interconnection Studies – Creates a deposit that is refunded if a load interconnection project reaches production, but is forfeited otherwise. It is an attempt to manage the enormous and unachievable load interconnection queue at ERCOT.
- AND.....



The best is yet to come...

2

2

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First appeared as part of the conference materials for the
2023 Gas and Power Institute session

"Practical and Policy Implications of ERCOT's New Large Load Interconnection Process"