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# CLEAN HYDROGEN, CLEAN FUEL, AND LIFECYCLE: 45V AND 45Z CREDITS

Parker C. Fielder Oil and Gas Tax Conference

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Inflation Reduction Act (IRA), Section 45V

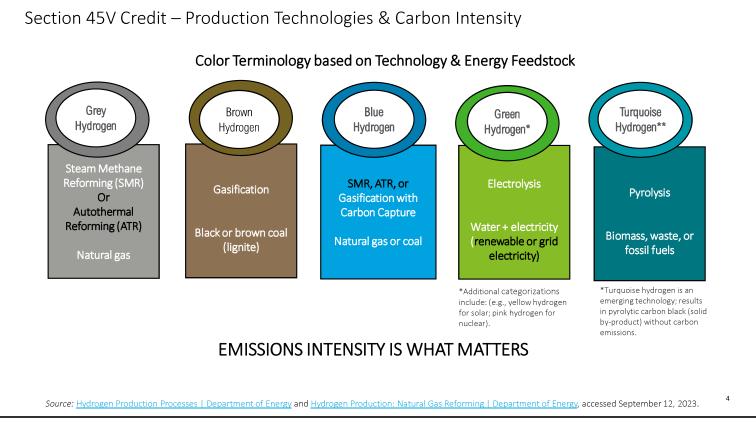
# Credit overview

## Section 45V Credit – Overview

The hydrogen production tax credit is based on the amount "qualified clean hydrogen" produced by a taxpayer at a qualified facility the construction of which begins before January 1, 2033 over a 10-year period. Taxpayers may elect to claim an investment tax credit ("ITC") in lieu of the production tax credit ("PTC"). The applicable amount is determined by the applicable percentage, which is based on the **lifecycle greenhouse gas emissions rate** of the production of qualified clean hydrogen.

What is Qualified Clean Hydrogen?						
<ul> <li>Congress defines this as "produced <u>through a process</u> that results in a lifecycle greenhouse gas emissions rate of not greater than 4 kilograms of CO2-e per kilogram of hydrogen,"</li> </ul>	CO2-e Rate	Applicable %	PTC per kg <u>Base</u>	PTC per kg <u>Bonus</u>	ITC % <u>Base</u>	ITC % <u>Bonus</u>
	< 0.45 kg	100.0%	\$0.60	\$3.00	6.0%	30.0%
<ul> <li>which is produced: (i) in the US or a US territory,</li> <li>(ii) in the ordinary course of a trade or business of the taxpayer, and (iii) for sale or use. The production and sale or use of such hydrogen must be verified by an unrelated third party.</li> </ul>	0.45 kg ≤ 1.5 kg	33.4%	\$0.20	\$1.00	2.0%	10.0%
	1.5 ≤ 2.5 kg	25.0%	\$0.15	\$0.75	1.5%	7.5%
	2.5 kg ≤ 4 kg	20.0%	\$0.12	\$0.60	1.2%	6.0%





## Section 45V credit – Simplified Project Economics

Example: A new **\$60 million** qualified clean hydrogen production facility is placed in service in 2023, producing **5,000,000 kg of qualified clean hydrogen annually**. The facility uses electrolysis to produce green hydrogen that generates less than 0.45 kg of CO2-e per kg of H2 produced.

# What Impact Could the 45V tax credit have on project economics?

#### Scenario 2: ITC in lieu of 45V PTC

Year	Eligible Capital Expenditures	ITC Applicable Amount – Bonus	Credit Amount – Bonus	ITC Applicable Amount – Base	Credit Amount – Base
2023	\$60,000,000	30.0%	\$18,000,000	6.0%	\$3,600,000
Total			\$18,000,000		\$3,600,000

### Notes:

• Bonus credits apply for taxpayers that meet wage and apprenticeship requirements.

Year	H2 Production (kg)	PTC Rate per kg – Bonus	PTC Credit Amount – Bonus	PTC Rate per kg - Base	PTC Credit Amount – Base
2023	5,000,000	\$3.00	\$15,000,000	\$0.60	\$3,000,000
2024	5,000,000	\$3.06	\$15,300,000	\$0.61	\$3,060,000
2025	5,000,000	\$3.12	\$15,606,000	\$0.62	\$3,121,200
2026	5,000,000	\$3.18	\$15,918,120	\$0.64	\$3,183,624
2027	5,000,000	\$3.25	\$16,236,482	\$0.65	\$3,247,296
2028	5,000,000	\$3.31	\$16,561,212	\$0.66	\$3,312,242
2029	5,000,000	\$3.38	\$16,892,436	\$0.68	\$3,378,487
2030	5,000,000	\$3.45	\$17,230,285	\$0.69	\$3,446,057
2031	5,000,000	\$3.51	\$17,574,891	\$0.70	\$3,514,978
2032	5,000,000	\$3.59	\$17,926,389	\$0.72	\$3,585,278
Total	50,000,000		\$164,245,815		\$32,849,163

Notes:

Scenario 1: 45V PTC

Bonus credits apply for taxpayers that meet wage and apprenticeship requirements.

• Assumes a 2% inflation rate each year.

### Section 45V Credit – Lifecycle Greenhouse Gas Emissions Intensity

➤ The GHG emissions intensity, or 'carbon intensity' of hydrogen refers to how many kilograms of carbon dioxide <u>equivalent</u> (CO<sub>2</sub>e) are released to produce one kilogram of hydrogen (H2).

To determine this, a Life cycle assessment (LCA) must be performed.

### What are the Key components of a LCA for 45V eligibility?

- **"System Boundary" or scope: Well-to-gate.** Lifecycle GHG emissions shall only include emissions through the point of production (well-to-gate rather than cradle-to-grave). This includes energy feedstock production (natural gas from the production well, or grid electricity from power plants or renewables, through to the moment the hydrogen gas been produced at the facility.
- LCAs shall be performed using the most recent <u>Greenhouse gases</u>, <u>Regulated Emissions</u>, and <u>Energy use</u> in <u>Technologies</u> ("GREET" model) or a successor model as determined by the Secretary.
- Taxpayers seeking a credit under section 45V would model their projected emissions along the value chain in GREET to determine the appropriate lifecycle GHG rate tier and subsequent credit amounts.
- Provisional emissions rate: In the case of any hydrogen for which a lifecycle greenhouse gas emissions rate has not been determined for purposes of this section, a taxpayer producing such hydrogen may file a petition with the Secretary for determination of the lifecycle greenhouse gas emissions rate with respect to such hydrogen.

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## Title search: Clean Hydrogen, Clean Fuel, and Lifecycle: Understanding the Complexities of 45V and 45Z Credits

Also available as part of the eCourse

2023 Biennial Parker C. Fielder Oil, Gas, and Energy Tax eConference (audio only)

First appeared as part of the conference materials for the 16<sup>th</sup> Biennial Parker C. Fielder Oil, Gas, and Energy Tax Conference session "Clean Hydrogen, Clean Fuel, and Lifecycle: Understanding the Complexities of 45V and 45Z Credits"